Form for filing Rate Schedule	FOR	All Territory Served	
		Community, Town or City	
	P.S.C. No.		5
	8th Revised	Sheet No.	23
Shelby Energy Cooperative, Inc.	Cancelling P.	S.C. No.	5
Shelbyville, Kentucky	7th Revised S	Sheet No.	23
Name of Issuing Corporation			

			-	Rate
LARGE INDUST	RIAL RATE - SCHED	ULE B3		Per Uni
AVAILABILITY:				
Applicable to contracts with demands ousage equal to or greater than 400 hours per kW o		h a monthly er	ergy	
MONTHLY RATE:				
Consumer Charge Transformer Size of 10,000 Transformer Size of 15,000 Demand Charges per kW Contract Demand Billing Demand in Excess of Energy Charge per kWh	kVa and greater	\$ \$ \$ \$ \$ \$	3,421.59 5,430.92 6.18 8.98 0.04546	(R)
BILLING DEMAND:				, ,,
The billing demand (kilowatt demand) strength of the consumer of the consumer of the consumer's personal of the consumer of	mer's peak demand during eak demand is the highest	the current may	onth at onth	
<u>Months</u>	Hours Applicab		CANCE FEB 05	-21
October through April	7:00 A.M. to 12:00		KENTUCKY ERVICE CO	PUBLIC
	5:00 P.M. to 10:00	P. WI.	ERVICE CO	ATTITUTE OF

DATE OF ISSUE	June 2, 2011	DATE EFFECTIVE	KENTUCKY20	VIISSION
ISSUED BY	Name of Officer	Master TITLE	JERRIDER 650E EXECUTIVE DIRECT	
Issued by Case No.	authority of an Order of the P 2010-00509	Public Service Commission Dated		

EFFECTIVE

6/1/2011PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedule	FOR All Territory Served	
<u>-</u> -	Community, Town or City	
	P.S.C. No.	5
	1st Revised Sheet No.	24
Shelby Energy Cooperative, Inc.	Canceling P.S.C. No.	5
Shelbyville, Kentucky	Original Sheet No.	24
	-	24

the product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh. (d) Contract provisions that reflect special facilities requirements POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses. The Fuel Clause is subject to all other applicable provisions as set SERVICE COMMISSION DATE OF ISSUE DATE OF ISSUE July 20, 2004 DATE EFFECTIVE: July 9, 2004 DATE OF ISSUE SSUED BY		Name of Issuing Corporation		
LARGE INDUSTRIAL RATE SCHEDULE B3 Per Unit MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer Charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh. (d) Contract provisions that reflect special facilities requirements POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor. FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The Fuel Clause is subject to all other applicable provisions as set DATE OF ISSUE July 20, 2004 DATE EFFECTIVE: July 9, 2004		CLASSIFICATION OF SERVICE		
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SSUED BY Public SERVICE COMMISSION	average	e of such losses. The Fuel Clause is subject to all other applicable provisions as set		
		PUBLIC SERVICE COM	004 MISSION	
reason of exercising account account or many managed and alternating and the property of the p	ISSUEL		1	

DATE OF ISSUE

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky/9/2004

Case No. 2004-00195

DATE EFF ECTIVE:

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

mission of Kentucky/9/2004

Dated

PURSUANT 10007 NAR 5:011

SECTION 9 (1)

Executive Director

Form for filing Ra	ate Schedules		FOR	All Territor	6	
			P.S.C. No.	Community	, Town or City 5	
			Original	SHEET NO.	25	
elby Energy Cooperative, Inc.						
	Name of Issuing Corporation			CANCELLING P.S.C. NO. SHEET NO.		
, and	and or issuing corporation			_SHEET NO.		
	CLASSIF	ICATION OF SERVICE				
	LARGE INI	OUSTRIAL RATE SCHEDUL	E B3		RATE PER UNIT	
SPECIAL	PROVISIONS:					
1.		furnished at secondary voltage, int unless otherwise specified i				
		ner electric equipment on the lost and maintained by the consum		the		
2.	shall be the point of attachme transformer structure unless o service. All wiring, pole line	er's primary line voltage, the de- nt of Seller's primary line to co therwise specified in the contra s, and other electric equipment of oad side of the delivery point st consumer.	nsumer's ct for (except	UBLIC SERVIC OF KEI	CTIVE	
TERMS O	F PAYMENT:		PL	IRSUANT TO 8 SECTIO	07 KAR 5:011,	
The monthly bi	e above rates are net; the gross rate ill is not paid by the due date as sh	es are 5% higher. In the event to own on the bill, the gross rate s	he cur gy n hall app	t Stephan	Berr	
TEMPOR	ARY SERVICE:					
to pay all o of service.	nsumers requiring temporary servicests of connecting and disconnect In addition to this, a deposit will ty. Both fees will be paid in advan	ing incidental to the supplying be required to cover estimated	and remo	ving EB 0	2018 Y PUBLIC OMMISSION	
DATE OF ISSUE:	June 11, 1997	EFFECTIVE I	DATE:	June	4, 1997	
SUED BY:	Dudly Better	President & General Manager Title		Shelbyvill	le, KY 40065	
	Issued by authority of an Order of Case No.	the Public Service Commission Dated	of Kentu	cky in		